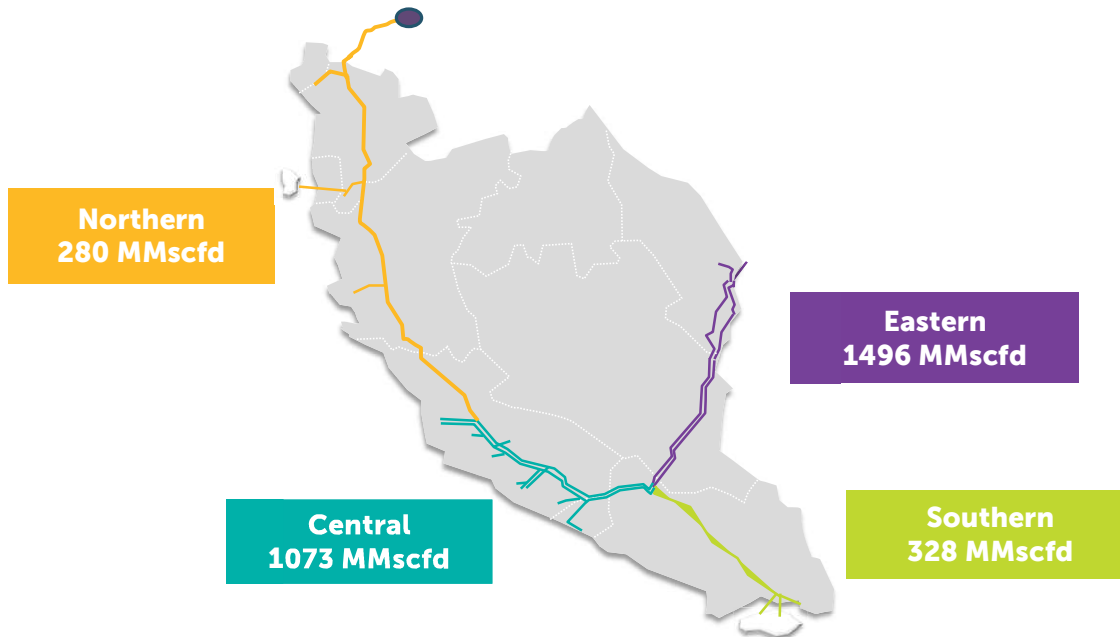


**Overall PGU Available Capacity is 981 MMscfd for year 2024.
Cumulative request of gas transportation capacity at all regions
(based on regional capacity illustrated in the following map) shall
not exceed overall PGU available capacity at one time.**



Note: The above information is updated as of 7 July 2023. Any request for actual Available Capacity shall be subjected to the detail hydraulics simulation by PGB

Northern

The available gas transportation capacity at each exit points in Northern Region of PGU is as per table below:

Available Gas Transportation Capacity for Exit Points in Northern Region (MMscfd)																	
Year	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
1 Ayer Puteh CG	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32
2 Ayer Tawar CG	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
3 Bestari Jaya CG	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9
4 Hutan Melintang CG	45	45	45	45	45	45	45	45	45	45	45	45	45	45	45	45	45
5 Kamunting CG	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20
6 Kulim Hi Tech CG	73	73	73	73	73	73	73	73	73	73	73	73	73	73	73	73	73
7 Lumut MS	205	205	205	205	205	205	205	205	205	205	205	205	205	205	205	205	205
8 Merbau CG	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75
9 NUR MS	197	197	197	197	197	197	197	197	197	197	240	240	240	240	240	240	240
10 Parit Buntar CG	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17
11 PFK MS	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16
12 Pokok Sena CG	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20
13 Pondok Labu CG	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19
14 Prai CG	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20
15 Prai Power MS	108	108	108	108	108	108	108	108	108	108	140	140	140	140	140	140	140
16 Segari MS	114	114	114	114	114	114	114	114	114	114	114	114	114	114	114	114	114
17 Sungai Petani CG	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20
18 Tambun Tulang CG	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11
19 TNB Gelugor MS	35	35	35	35	35	35	35	35	35	35	75	75	75	75	75	75	75
20 TNB Prai MS	102	102	102	102	102	102	102	102	102	102	102	102	102	102	102	102	102
21 Tronoh CG	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
22 Tronoh MS	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
23 TTPC MS	93	93	93	93	93	93	93	93	93	93	133	133	133	133	133	133	133

The available gas transportation capacity at each exit points in the table above is subjected to northern regional

Available Gas Transportation Capacity in Northern Region (MMscfd)																	
Year	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Northern	280	280	420	420	420	420	420	420	420	420	575	575	575	575	575	575	575

The cumulative request for gas transportation capacity at exit points in Northern Region at one time shall not exceed northern regional available capacity.

Any request of gas transportation capacity at all regions (Northern, Central, Southern and Eastern) at one time shall not

Overall PGU Available Capacity (MMscfd)																	
Year	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
PGU	981	981	981	981	981	981	981	981	981	981	1543	1543	1543	1543	1543	1543	1543

The cumulative request for gas transportation capacity at all regions shall not exceed overall PGU available capacity.

Definition:

Metering Station ("MS"), City Gate ("CG")

Southern

The available gas transportation capacity at each exit points in Southern Region of PGU is as per table below:

Available Gas Transportation Capacity for Exit Points in Southern Region (MMscfd)																	
Year	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Idemitsu MS	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Kluang CG	42	42	42	42	42	42	42	42	42	42	42	42	42	42	42	42	42
Kulai CG	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18
Pasir Gudang CG	235	235	235	235	235	235	235	235	235	235	235	235	235	235	235	235	235
Pengerang COGEN Power MS	92	92	92	92	92	92	92	92	92	92	287	287	287	287	287	287	287
Plentong (Senoko) MS	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137
Plentong 2 (Keppel) MS	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77
Plentong CG	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75
Senai CG	115	115	115	115	115	115	115	115	115	115	115	115	115	115	115	115	115
Southern Power Generation MS	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40
Tanjung Langsat CG	17	17	17	17	17	17	17	17	17	17	42	42	42	42	42	42	42
Titan MS	35	35	35	35	35	35	35	35	35	35	60	60	60	60	60	60	60
TNB Pasir Gudang MS	280	280	280	280	280	280	280	280	280	280	280	280	280	280	280	280	280

The available gas transportation capacity at each exit points in the table above is subjected to southern regional

Available Gas Transportation Capacity in Southern Region (MMscfd)																	
Year	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Southern	328	328	328	328	328	328	328	328	328	328	573	573	573	573	573	573	573

The cumulative request for gas transportation capacity at exit points in Southern Region at one time shall not exceed southern regional available capacity.

Any request of gas transportation capacity at all regions (Northern, Central, Southern and Eastern) at one time shall not

Overall PGU Available Capacity (MMscfd)																	
Year	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
PGU	981	981	981	981	981	981	981	981	981	981	1543	1543	1543	1543	1543	1543	1543

The cumulative request for gas transportation capacity at all regions shall not exceed overall PGU available capacity.

Definition:

Metering Station ("MS"), City Gate ("CG")

Central

The available gas transportation capacity at each exit points in Central Region of PGU is as per table below:

Available Gas Transportation Capacity for Exit Points in Central Region (MMscfd)																	
Year	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
1 Alor Gajah CG	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9
2 Batu Tiga CG	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40
3 Connaught Bridge MS	190	190	190	190	190	190	190	190	190	190	190	190	190	190	190	190	190
4 Dengkil CG	62	62	62	62	62	62	62	62	62	62	62	62	62	62	62	62	62
5 EDRA Energy Sdn Bhd MS	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80
6 GDC KLIA MS	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
7 Genting Sanyen MS	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
8 Heng Yuan MS	0	0	0	0	0	0	0	0	0	0	4	4	4	4	4	4	4
9 Kapar CG	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14
10 Kapar MS	259	259	259	259	259	259	259	259	259	259	259	259	259	259	259	259	259
11 KLIA CG	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 KLPP MS (Genting Sanyen B)	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75
13 Meru CG	103	103	103	103	103	103	103	103	103	103	103	103	103	103	103	103	103
14 Nilai CG	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13
15 Panglima MS	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120
16 Paya Rumpit CG	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14
17 PNGV KLIA 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 PNGV KLIA 2	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
19 PNGV KLIA 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Port Dickson MS	235	235	235	235	235	235	235	235	235	235	380	380	380	380	380	380	380
21 Puchong CG	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19
22 Sepang MS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23 Serdang CG	74	74	74	74	74	74	74	74	74	74	74	74	74	74	74	74	74
24 Serdang MS	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170
25 Seremban 2 CG	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11
26 Seremban CG	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15
27 Shah Alam CG	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77
28 Tangga Batu MS	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30
29 Tanjung Gemok MS	39	39	39	39	39	39	39	39	39	39	39	39	39	39	39	39	39
30 Tanjung Kling MS	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
31 Tebong CG	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22
32 Telok Gong MS	39	39	39	39	39	39	39	39	39	39	39	39	39	39	39	39	39

The available gas transportation capacity at each exit points in the table above is subjected to central regional available

Available Gas Transportation Capacity in Central Region (MMscfd)																	
Year	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Central	1073	1073	1073	1073	1073	1073	1073	1073	1073	1073	1222	1222	1222	1222	1222	1222	1222

The cumulative request for gas transportation capacity at exit points in Central Region at one time shall not exceed central regional available capacity.

Any request of gas transportation capacity at all regions (Northern, Central, Southern and Eastern) at one time shall not

Overall PGU Available Capacity (MMscfd)																	
Year	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
PGU	981	981	981	981	981	981	981	981	981	981	1543	1543	1543	1543	1543	1543	1543

The cumulative request for gas transportation capacity at all regions shall not exceed overall PGU available capacity.

Definition:

Metering Station ("MS"), City Gate ("CG")

Eastern

The available gas transportation capacity at each exit points in Eastern Region of PGU is as per table below:

	Available Gas Transportation Capacity for Exit Points in Eastern Region (MMscfd)																	
	Year	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
1	PCASB MS	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
2	Aromatics KR2 MS	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
3	BASF Feedstock MS	26	26	26	26	26	26	26	26	26	26	40	40	40	40	40	40	40
4	CUF Gebeng MS	125	125	125	125	125	125	125	125	125	125	125	125	125	125	125	125	125
5	CUF Kerteh MS	110	110	110	110	110	110	110	110	110	110	110	110	110	110	110	110	110
6	ET	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Gambang CG	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
8	Gebeng 2 CG	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70
9	Gebeng CG	28	28	28	28	28	28	28	28	28	28	28	28	28	28	28	28	28
10	GPK COGEN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	KCS Fuel Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Kerteh 2 CG	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
13	Kerteh 3 CG	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97
14	Kerteh CG	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
15	KSMF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	MTBE NG MS	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13
17	PCEMSB MS	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
18	PCOGD MS	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51
19	PDH MS	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8
20	PERWAJA MS	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51
21	Teluk Kalong CG	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	TNB Paka MS	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208
23	Venator MS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	YTL Paka MS	180	180	180	180	180	180	180	180	180	180	180	180	180	180	180	180	180

The available gas transportation capacity at each exit points in the table above is subjected to eastern regional available

Available Gas Transportation Capacity in Eastern Region (MMscfd)																	
Year	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Eastern	1496	1496	1496	1496	1496	1496	1496	1496	1496	1496	1510	1510	1510	1510	1510	1510	1510

The cumulative request for gas transportation capacity at exit points in Eastern Region at one time shall not exceed eastern regional available capacity.

Any request of gas transportation capacity at all regions (Northern, Central, Southern and Eastern) at one time shall not

Overall PGU Available Capacity (MMscfd)																		
Year	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	
PGU	981	981	981	981	981	981	981	981	981	981	1543	1543	1543	1543	1543	1543	1543	

The cumulative request for gas transportation capacity at all regions shall not exceed overall PGU available capacity.

Definition:

Metering Station ("MS"), City Gate ("CG")